Zhaikmunai LLP

Interim condensed financial statements (unaudited)

For the six months ended 30 June 2016

CONTENTS

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Building a better working world

Report on review of interim condensed financial statements to the participant and management of Zhaikmunai LLP

Introduction

We have reviewed the accompanying interim statement of financial position of Zhaikmunai LLP as of 30 June 2016 and the related interim statements of comprehensive income for the three and six months then ended, statements of changes in equity and cash flows for the six months then ended, and explanatory notes. Management is responsible for the preparation and presentation of these interim condensed financial statements in accordance with IAS 34 *Interim Financial Reporting* (IAS 34). Our responsibility is to express a conclusion on these interim condensed financial statements based on our review.

Scope of review

We conducted our review in accordance with the International Standard on Review Engagements 2410, *Review of Interim Financial Information Performed by the Independent Auditor of the Entity*. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed financial statements are not prepared, in all material respects, in accordance with IAS 34.

Ernst & Young LLP

Paul Cohn
Audit Partner

Aigerim Nurkenova
Auditor

Auditor Qualification Certificate
No.МФ-0000115 dated 21 September 2012

Evgeny Zhemaletdinov
General Director
Ernst & Young LLP

State Audit License for audit activities on the territory of the Republic of Kazakhstan: series МФЮ-2 No. 0000003 issued by the Ministry of Finance of the Republic of Kazakhstan on 15 July 2005

24 August 2016

INTERIM STATEMENT OF FINANCIAL POSITION

As at 30 June 2016

In thousands of US dollars	Notes	30 June 2016 (unaudited)	31 December 2015 (audited)
Assets			
Non-current assets			
Exploration and evaluation assets	3	37,496	36,917
Property, plant and equipment, net	4	1,730,310	1,605,821
Restricted cash	8	5,751	5,375
Advances for non-current assets	5	58,214	130,660
Derivative financial instruments	19	13,492	43,005
		1,845,263	1,821,778
Current assets			
Inventories		26,630	28,953
Trade receivables	7	39,501	31,337
Prepayments and other current assets	6	35,923	25,519
Derivative financial instruments	19	18,096	54,095
Income tax prepayment		5,293	26,926
Cash and cash equivalents	8	88,538	134,928
		213,981	301,758
Total assets		2,059,244	2,123,536
Equity and liabilities			
Partnership capital	9	4,112	4,112
Other reserves		32,586	32,440
Retained earnings		571,237	622,763
		607,935	659,315
Non-current liabilities			
Long-term borrowings	10	1,000,986	996,666
Abandonment and site restoration provision		16,143	15,928
Due to Government of Kazakhstan		5,631	5,777
Deferred tax liability		331,500	347,767
		1,354,260	1,366,138
Current liabilities			
Current portion of long-term borrowings	10	15,421	15,361
Trade payables	11	44,307	40,678
Advances received		428	245
Current portion of due to Government of Kazakhstan		1,031	1,031
Other current liabilities	12	35,862	40,768
		97,049	98,083
Total equity and liabilities		2,059,244	2,123,536

General Director of Zhaikmunai LLP — Heinz Wendel

Chief Financial Officer of Zhaikmunai LLP — Ondrej Wykrota

Chief Accountant of Zhaikmunai LLP — Olga Shoshinova

The accounting policies and explanatory notes on pages 5 through 18 are an integral part of these interim condensed financial statements.

INTERIM STATEMENT OF COMPREHENSIVE INCOME

For the six months ended 30 June 2016

In thousands of US dollars	Notes	Three months ended 30 June 2016 (unaudited)	Three months ended 30 June 2015 (unaudited)	Six months ended 30 June 2016 (unaudited)	Six months ended 30 June 2015 (unaudited)
Revenue					
Revenue from export sales		88,188	173,714	136,869	259,348
Revenue from domestic sales		1,353	–	26,590	14,705
	13	89,541	173,714	163,459	274,053
Cost of sales	14	(49,103)	(55,267)	(96,209)	(101,691)
Gross profit		40,438	118,447	67,250	172,362
General and administrative expenses	15	(4,915)	(7,432)	(10,176)	(15,081)
Selling and transportation expenses	16	(21,111)	(31,200)	(37,264)	(52,614)
Finance costs	17	(11,822)	(13,144)	(23,508)	(27,475)
Foreign exchange loss, net		(2,292)	(350)	(6,420)	(665)
Loss on derivative financial instruments	19	(44,287)	(13,781)	(40,729)	(3,776)
Interest income		122	75	221	174
Other income		2,340	1,767	3,995	2,880
Other expenses		(3,440)	(6,984)	(6,296)	(14,107)
(Loss)/profit before income tax		(44,967)	47,398	(52,927)	61,698
Income tax benefit/(expense)	18	4,994	(25,325)	1,401	(35,123)
(Loss)/profit for the period		(39,973)	22,073	(51,526)	26,575
Other comprehensive income for the period		–	–	–	–
Total comprehensive (loss)/income for the period		(39,973)	22,073	(51,526)	26,575

General Director of Zhaikmunai LLP — Kai-Hinrich Wendel

Chief Financial Officer of Zhaikmunai LLP — Thilo Wykrota

Chief Accountant of Zhaikmunai LLP — Olga Shoshinova

The accounting policies and explanatory notes on pages 5 through 18 are an integral part of these interim condensed financial statements.

INTERIM STATEMENT OF CASH FLOWS

For the six months ended 30 June 2016

In thousands of US dollars	Notes	Six months ended 30 June 2016 (unaudited)	Six months ended 30 June 2015 (unaudited)
Cash flow from operating activities			
(Loss)/profit before income tax		(52,927)	61,698
Adjustments for:			
Depreciation, depletion and amortisation	14, 15	63,786	56,788
Finance costs	17	23,508	27,475
Interest income		(221)	(174)
Net foreign exchange differences on investing and financing activities		(1,211)	167
Loss on disposal of property, plant and equipment		53	7
Proceeds from derivative financial instruments	19	24,783	–
Loss on derivative financial instruments	19	40,729	3,776
Operating profit before working capital changes		98,500	149,727
Changes in working capital			
Change in inventories		2,323	(969)
Change in trade receivables		(8,164)	(61,655)
Change in prepayments and other current assets		5,324	5,022
Change in trade payables		3,565	10,054
Change in advances received		183	(2,425)
Change in due to Government of Kazakhstan		(516)	(515)
Change in other current liabilities		(4,907)	(4,716)
Cash generated from operations		96,308	94,523
Income tax paid		(7,088)	(29,249)
Net cash flows from operating activities		89,220	65,274
Cash flow from investing activities			
Interest received		221	174
Purchase of property, plant and equipment		(98,594)	(131,093)
Exploration and evaluation works		(754)	(1,318)
Net cash used in investing activities		(99,127)	(132,237)
Cash flow from financing activities			
Payment of finance lease liabilities		(221)	–
Transfer to restricted cash		(376)	(264)
Distributions paid	9	–	(45,000)
Repayment of borrowings	10	–	(45,000)
Consideration paid for repurchased interests	9	(494)	–
Finance costs paid		(35,393)	(36,270)
Net cash used in financing activities		(36,484)	(126,534)
Effects of exchange rate changes on cash and cash equivalents		1	(38)
Net decrease in cash and cash equivalents		(46,390)	(193,535)
Cash and cash equivalents at the beginning of the year		134,928	361,350
Cash and cash equivalents at the end of the period	8	88,538	167,815

General Director of Zhaikmunai LLP — *Heinz Wendel*

Chief Financial Officer of Zhaikmunai LLP — *Ondrup-Wykrota*

Chief Accountant of Zhaikmunai LLP — *Olga Shoshinova*

The accounting policies and explanatory notes on pages 5 through 18 are an integral part of these interim condensed financial statements.

INTERIM STATEMENT OF CHANGES IN EQUITY

For the six months ended 30 June 2016

In thousands of US dollars	Notes	Partnership capital	Other reserves	Retained earnings	Total
As at 1 January 2015 (audited)		4,112	32,440	745,185	781,737
Profit for the period		–	–	26,575	26,575
Total comprehensive income for the period		–	–	26,575	26,575
Profit distribution	9	–	–	(45,000)	(45,000)
As at 30 June 2015 (unaudited)		4,112	32,440	726,760	763,312
As at 31 December 2015 (audited)		4,112	32,440	622,763	659,315
Loss for the period		–	–	(51,526)	(51,526)
Total comprehensive loss for the period		–	–	(51,526)	(51,526)
Surplus on the repurchased and reissued interests	9	–	146	–	146
As at 30 June 2016 (unaudited)		4,112	32,586	571,237	607,935

General Director of Zhaikmunai LLP — *Heinz Wendel*

Chief Financial Officer of Zhaikmunai LLP — *Gudrun Wykrota*

Chief Accountant of Zhaikmunai LLP — *Olga Shoshinova*

The accounting policies and explanatory notes on pages 5 through 18 are an integral part of these interim condensed financial statements.

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS

For the six months ended 30 June 2016

1. GENERAL

Overview

Zhaikmunai, a Limited Liability Partnership (the "Partnership" or "Zhaikmunai LLP") was established under the laws of the Republic of Kazakhstan in 1997.

On 28 February 2014 the Partnership acquired in a transaction under common control 1,000 ordinary shares of Nostrum Oil & Gas Finance B.V., representing 100% of its charter capital, from Nostrum Oil & Gas B.V. (formerly known as Zhaikmunai Netherlands B.V.), an entity under control of a common parent. In 2014 the Partnership sold 100% interest in its dormant subsidiaries Zhaikmunai Finance B.V., Zhaikmunai International B.V. and Nostrum Oil & Gas Finance B.V. to Nostrum Oil & Gas B.V.

The Partnership's operations comprise of a single operating segment and 3 (three) additional exploration concessions located in Kazakhstan.

The participants of the Partnership, their shares and changes in the participants' structure are disclosed in *Note 9*. The Partnership does not have an ultimate controlling party.

The registered legal address of the Partnership is: 43/1, Aleksandr Karev street, Uralsk, the Republic of Kazakhstan.

These interim condensed financial statements were authorised for issue by the Partnership's General Director, Chief Financial Officer and Chief Accountant on 24 August 2016.

Subsoil use rights terms

The Partnership carries out its activities in accordance with the Contract for Additional Exploration, Production and Production-Sharing of Crude Hydrocarbons in the Chinarevskoye oil and gas condensate field (the "Contract") dated 31 October 1997 between the State Committee of Investments of the Republic of Kazakhstan and the Partnership in accordance with the license MG No. 253D for the exploration and production of hydrocarbons in Chinarevskoye oil and gas condensate field.

On 17 August 2012 the Partnership signed Asset Purchase Agreements to acquire 100% of the subsoil use rights related to three oil and gas fields – Rostoshinskoye, Darjinskoye and Yuzhno-Gremyachinskoye – all located in the Western Kazakhstan region. On 1 March 2013 the Partnership acquired the subsoil use rights related to these three oil and gas fields in Kazakhstan following the signing of the respective supplementary agreements related thereto by the authority now known as the Ministry of Energy (the "MOE") of the Republic of Kazakhstan.

The term of the Chinarevskoye subsoil use rights originally included a 5-year exploration period and a 25-year production period. The exploration period was initially extended for additional 4 years and then for further 2 years according to the supplements to the Contract dated 12 January 2004 and 23 June 2005, respectively. In accordance with the supplement dated 5 June 2008, Tournaisian North reservoir entered into production period as at 1 January 2007. Following additional commercial discoveries during 2008, the exploration period under the Chinarevskoye subsoil use rights, other than for the Tournaisian horizons, was extended for an additional 3-year period, which expired on 26 May 2011. A further extension to 26 May 2014 was made under the supplement dated 28 October 2013. The extensions to the exploration periods have not changed the Chinarevskoye subsoil use rights term, which expires in 2031. On 28 July 2015 the eleventh supplementary agreement to the Contract was signed extending the exploration period to 26 May 2016. The Partnership's application for further extension of the Chinarevskoye exploration period was approved by the MOE on 11 March 2016 with extension till 26 May 2018.

The contract for exploration and production of hydrocarbons from Rostoshinskoye field dated 8 February 2008 originally included a 3-year exploration period and a 12-year production period. On 27 April 2009 the exploration period was extended so as to have a total duration of 6 years. Subsequently, the exploration period was extended until 8 February 2017.

The contract for exploration and production of hydrocarbons from Darjinskoye field dated 28 July 2006 originally included a 6-year exploration period and a 19-year production period. Subsequently, the exploration period was extended until 31 December 2017.

The contract for exploration and production of hydrocarbons from Yuzhno-Gremyachinskoye field dated 28 July 2006 originally included a 5-year exploration period and a 20-year production period. Subsequently, the exploration period was extended until 31 December 2017.

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS (continued)

Royalty payments

The Partnership is required to make monthly royalty payments throughout the entire production period, at the rates specified in the Contract.

Royalty rates depend on hydrocarbons recovery levels and the phase of production and can vary from 3% to 7% of produced crude oil and from 4% to 9% of produced natural gas. Royalty is accounted on a gross basis.

Government "profit share"

The Partnership makes payments to the Government of its "profit share" as determined in the Contract. The "profit share" depends on hydrocarbon production levels and varies from 10% to 40% of production after deducting royalties and reimbursable expenditures. Reimbursable expenditures include operating expenses, costs of additional exploration and development costs. Government "profit share" is expensed as incurred and paid in cash. Government profit share is accounted on a gross basis.

Seasonality of operations

The Partnership's operating expenses are subject to seasonal fluctuations, with higher expenses for various maintenance and other oil field services usually performed in the warmer months.

2. BASIS OF PREPARATION

Basis of preparation

These interim condensed financial statements for the six months ended 30 June 2016 have been prepared in accordance with IAS 34 *Interim Financial Reporting*. The interim condensed financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Partnership's annual financial statements for the year ended 31 December 2015.

New standards, interpretations and amendments adopted by the Partnership

The accounting policies adopted in the preparation of the interim condensed financial statements are consistent with those followed in the preparation of the Partnership's annual financial statements for the year ended 31 December 2015, except for the adoption of the new standards and interpretations effective as of 1 January 2016.

Standards issued, but not yet effective, as at 1 January 2016, have not been adopted early by the Partnership.

3. EXPLORATION AND EVALUATION ASSETS

During the six months ended 30 June 2016 the Partnership had additions to exploration and evaluation assets of US$ 579 thousand which mainly includes capitalised expenditures on geological studies and drilling costs (six months ended 30 June 2015: US$ 1,052 thousand). Interest was not capitalised on exploration and evaluation assets.

4. PROPERTY, PLANT AND EQUIPMENT

During the six months ended 30 June 2016, the Partnership had additions of property, plant and equipment of US$ 188,377 thousand (six months ended 30 June 2015: US$ 126,657 thousand). These additions are mostly associated with drilling costs, construction of a third unit for the gas treatment facility and capitalised interest of US$ 15,336 thousand (six months ended 30 June 2015: US$ 12,417 thousand).

As at 30 June 2016 the Partnership's property, plant and equipment of US$ 267,756 thousand are pledged as security for the loans due to Nostrum Oil & Gas B.V. (formerly known as Zhaikmunai Netherlands B.V.) (31 December 2015: US$ 283,448 thousand) *(Note 10).*

As at 30 June 2016 the net carrying amount of property, plant and equipment held under finance was US$ 13,666 thousand (31 December 2015: nil) *(Note 21).*

See *Note 21* for capital commitments.

5. ADVANCES FOR NON-CURRENT ASSETS

Advances for non-current assets mainly comprised prepayments made to suppliers of services and equipment for construction of a third unit for the Partnership's gas treatment facility.

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS (continued)

6. PREPAYMENTS AND OTHER CURRENT ASSETS

As at 30 June 2016 and 31 December 2015 prepayments and other current assets comprised the following:

In thousands of US dollars	**30 June 2016 (unaudited)**	31 December 2015 (audited)
VAT receivable	**19,538**	18,053
Other taxes receivable	**9,453**	2,731
Advances paid	**4,874**	4,040
Other	**2,058**	695
	35,923	25,519

Advances paid consist primarily of prepayments made to service providers.

7. TRADE RECEIVABLES

As at 30 June 2016 and 31 December 2015 trade receivables were not interest bearing and were mainly denominated in US dollars, their average collection period is 30 days.

As at 30 June 2016 there were neither past due nor impaired trade receivables.

8. CASH AND CASH EQUIVALENTS

In thousands of US dollars	**30 June 2016 (unaudited)**	31 December 2015 (audited)
Current accounts in US dollars	**62,754**	108,026
Current accounts in tenge	**778**	1,893
Petty cash	**6**	9
Bank deposits with maturity less than three months	**25,000**	25,000
	88,538	134,928

Bank deposits as at 31 December 2015 were represented by an interest bearing deposit placed on 30 December 2015 for a one-month period with an interest rate 0.25% per annum.

Bank deposits as at 30 June 2016 were represented by an interest bearing deposit placed on 27 June 2016 for a one-month period with an interest rate 0.41% per annum.

In addition to the cash and cash equivalents in the table above, the Partnership has restricted cash accounts as liquidation fund deposit in the amount of US$ 2,347 thousand with Sberbank in Kazakhstan and US$ 3,404 thousand with Kazkommertsbank (31 December 2015: US$ 5,375 thousand), which is kept as required by the subsoil use rights for abandonment and site restoration liabilities of the Partnership.

9. PARTNERSHIP CAPITAL

The charter capital of the Partnership was formed in tenge and amounted to tenge 600 thousand, equivalent to US$ 4 thousand as at 31 December 2013. As at 31 December 2013, the shares of Nostrum Associated Investments LLP and Claydon Industrial Ltd in the charter capital of the Partnership constituted 55% and 45%, respectively, equivalent to US$ 2.2 thousand and US$ 1.8 thousand, respectively.

On 23 May 2014, Nostrum Oil & Gas Coöperatief U.A. made a contribution to the charter capital of the Partnership in the amount of 749,400 thousand tenge, equivalent to US$ 4,108 thousand.

On 21 April 2016 Zhaikmunai LLP bought back the 0.036% interest in the Partnership formerly held by Claydon Industrial Limited for US$ 220 thousand and the 0.044% interest formerly held by Nostrum Associated Investments LLP for KZT 92,526 thousand (equivalent to US$ 274 thousand).

On 30 June 2016 the Partnership sold the repurchased interest of 0.08% to Nostrum Oil & Gas Coöperatief U.A. for US$ 640 thousand. The surplus on the sale was recorded in other reserves. As the result of the transactions Zhaikmunai LLP has a sole participant, Nostrum Oil & Gas Coöperatief U.A. as at 30 June 2016.

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS (continued)

The interests of the partners as at 30 June 2016 and 31 December 2015 were as follows:

	30 June 2016 (unaudited)		31 December 2015 (audited)	
	In thousands of tenge	**%**	In thousands of tenge	%
Nostrum Oil & Gas Coöperatief U.A.	**750,000**	**100**	749,400	99.920
Nostrum Associated Investments LLP	**–**	**–**	330	0.044
Claydon Industrial Limited	**–**	**–**	270	0.036

Gain on initial recognition of loans received from Nostrum Oil & Gas B.V. in 2008 and 2009 at the below market interest rates as well as loss on its subsequent substantial modification were recorded in other reserves.

Until 30 June 2016 the participants in the Partnership voted based on their participation percentage and were entitled to participate in any distributions on the same basis. From 30 June 2016 decisions of the sole participant of the Partnership replace meetings of the Partnership, and distribution will be made 100% to the sole participant.

On 26 May 2015 the Partnership made payments of profit distribution in the amount of US$ 45,000 thousand according to the decision made at the Annual General Meeting of Participants of the Partnership on 24 April 2015.

10. BORROWINGS

Borrowings comprise the following as at 30 June 2016 and 31 December 2015:

In thousands of US dollars	**30 June 2016 (unaudited)**	31 December 2015 (audited)
Notes issued in 2012 and maturing in 2019	**547,788**	545,309
Notes issued in 2014 and maturing in 2019	**406,044**	405,718
Nostrum Oil & Gas B.V.	**61,000**	61,000
Finance lease liability *(Note 21)*	**1,575**	–
	1,016,407	1,012,027
Less amounts due within 12 months	**(15,421)**	(15,361)
Amounts due after 12 months	**1,000,986**	996,666

2012 Notes

On 13 November 2012, Zhaikmunai International B.V. (the “2012 Initial Issuer”) issued US$ 560,000 thousand notes (the “2012 Notes”).

On 24 April 2013 Zhaikmunai LLP (the “2012 Issuer”) replaced the 2012 Initial Issuer of the 2012 Notes, whereupon it assumed all of the obligations of the 2012 Initial Issuer under the 2012 Notes.

The 2012 Notes bear interest at the rate of 7.125% per year. Interest on the 2012 Notes is payable on 14 May and 13 November of each year, beginning on 14 May 2013. Prior to 13 November 2016, the 2012 Issuer may, at its option, on any one or more occasions redeem up to 35% of the aggregate principal amount of the 2012 Notes with the net cash proceeds of one or more equity offerings at a redemption price of 107.125% of the principal amount thereof, plus accrued and unpaid interest, if any, to the redemption date (subject to the right of holders of record on the relevant record date to receive interest due on the relevant interest payment date); provided that (1) at least 65% of the original principal amount of the 2012 Notes (including Additional Notes as defined in the indenture relating to the 2012 Notes) remains outstanding after each such redemption; and (2) the redemption occurs within 90 days after the closing of the related equity offering. In addition, the 2012 Notes may be redeemed, in whole or in part, at any time prior to 13 November 2016 at the option of the 2012 Issuer upon not less than 30 nor more than 60 days’ prior notice mailed by first-class mail to each holder of 2012 Notes at its registered address, at a redemption price equal to 100% of the principal amount of the 2012 Notes redeemed plus the Applicable Premium (as defined below) as of, and accrued and unpaid interest to, the applicable redemption date (subject to the right of holders of record on the relevant record date to receive interest due on the relevant interest payment date). Applicable Premium means, with respect to any 2012 Note on any applicable redemption date, the greater of: (1) 1.0% of the principal amount of such 2012 Note; and (2) the excess, if any, of: (a) the present value at such redemption date of (i) the redemption price of such 2012 Note at 13 November 2016 plus (ii) all required interest payments (excluding accrued and unpaid interest to such redemption date) due on such 2012 Note through 13 November 2016 computed using a discount rate equal to the United States treasury rate as of such redemption date plus 50 basis points; over (b) the principal amount of such 2012 Note.

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS (continued)

The 2012 Notes are jointly and severally guaranteed (the “2012 Guarantees”) on a senior basis by Nostrum Oil & Gas plc and all of its subsidiaries other than the 2012 Issuer (the “2012 Guarantors”). The 2012 Notes are the 2012 Issuer’s and the 2012 Guarantors’ senior obligations and rank equally with all of the 2012 Issuer’s and the 2012 Guarantors’ other senior indebtedness. The 2012 Notes and the 2012 Guarantees are unsecured. Claims of secured creditors of the 2012 Issuer or the 2012 Guarantors will have priority with respect to their security over the claims of creditors who do not have the benefit of such security, such as the holders of the 2012 Notes.

2014 Notes

On 14 February 2014, Nostrum Oil & Gas Finance B.V. (the “2014 Initial Issuer”) issued US$ 400,000 thousand notes (the “2014 Notes”).

On 6 May 2014, Zhaikmunai LLP (the “2014 Issuer”) replaced Nostrum Oil & Gas Finance B.V. as issuer of the 2014 Notes, whereupon it assumed all of the obligations of the 2014 Initial Issuer under the 2014 Notes.

The 2014 Notes bear interest at the rate of 6.375% per annum. Interest on the 2014 Notes is payable on 14 February and 14 August of each year, beginning on 14 August 2014. Prior to 14 February 2017, the 2014 Issuer may, at its option, on any one or more occasions redeem up to 35% of the aggregate principal amount of the 2014 Notes with the net cash proceeds of one or more equity offerings at a redemption price of 106.375% of the principal amount thereof, plus accrued and unpaid interest, if any, to the redemption date (subject to the right of holders of record on the relevant record date to receive interest due on the relevant interest payment date); provided that (1) at least 65% of the original principal amount of the 2014 Notes (including Additional Notes as defined in the indenture relating to the 2014 Notes) remains outstanding after each such redemption; and (2) the redemption occurs within 90 days after the closing of the related equity offering.

In addition, the 2014 Notes may be redeemed, in whole or in part, at any time prior to 14 February 2017 at the option of the 2014 Issuer upon not less than 30 nor more than 60 days’ prior notice mailed by first-class mail to each holder of 2014 Notes at its registered address, at a redemption price equal to 100% of the principal amount of the 2014 Notes redeemed plus the Applicable Premium (as defined below) as of, and accrued and unpaid interest to, the applicable redemption date (subject to the right of holders of record on the relevant record date to receive interest due on the relevant interest payment date). Applicable Premium means, with respect to any 2014 Notes on any applicable redemption date, the greater of: (1) 1.0% of the principal amount of such 2014 Notes; and (2) the excess, if any, of: (a) the present value at such redemption date of (i) the redemption price of such 2014 Notes at 14 February 2017 plus (ii) all required interest payments (excluding accrued and unpaid interest to such redemption date) due on such 2014 Notes through 14 February 2017 computed using a discount rate equal to the United States treasury rate as of such redemption date plus 50 basis points; over (b) the principal amount of such 2014 Notes.

The 2014 Notes are jointly and severally guaranteed (the “2014 Guarantees”) on a senior basis by Nostrum Oil & Gas plc and all of its subsidiaries other than the 2014 Issuer (the “2014 Guarantors”). The 2014 Notes are the 2014 Issuer’s and the 2014 Guarantors’ senior obligations and rank equally with all of the 2014 Issuer’s and the 2014 Guarantors’ other senior indebtedness. The 2014 Notes and the 2014 Guarantees are unsecured. Claims of secured creditors of the 2014 Issuer or the 2014 Guarantors will have priority with respect to their security over the claims of creditors who do not have the benefit of such security, such as the holders of the 2014 Notes.

Costs directly attributable to the 2014 Notes arrangement amounted to US$ 6,525 thousand.

Covenants contained in the 2012 Notes and the 2014 Notes

The indentures governing the 2012 Notes and the 2014 Notes contain a number of covenants that, among other things, restrict, subject to certain exceptions, the ability of the Issuer, the 2012 Guarantors and the 2014 Guarantors to:

(i) incur or guarantee additional indebtedness and issue certain preferred stock;

(ii) create or incur certain liens;

(iii) make certain payments, including dividends or other distributions;

(iv) prepay or redeem subordinated debt or equity;

(v) make certain investments;

(vi) create encumbrances or restrictions on the payment of dividends or other distributions, loans or advances to and on the transfer of assets to Nostrum Oil & Gas plc or any of its restricted subsidiaries;

(vii) sell, lease or transfer certain assets including shares of restricted subsidiaries;

(viii) engage in certain transactions with affiliates;

(ix) enter into unrelated businesses; and

(x) consolidate or merge with other entities.

Each of these covenants is subject to certain exceptions and qualifications.

In addition, the indentures impose certain requirements as to future subsidiary guarantors, and certain customary information covenants and events of default.

Loans due to Nostrum Oil & Gas B.V.

On 1 July 2008 the Partnership signed a loan agreement with Frans van der Schoot B.V. under which the latter provided the Partnership with a US$ 90,276 thousand loan at an annual interest rate of two times LIBOR.

On 15 September 2009 Frans van der Schoot B.V. provided an additional loan of US$ 261,650 thousand at then prevailing interest rate of 2.6% per year. On 22 December 2010, a portion of this loan amounting to US$ 51,926 thousand was repaid.

On 19 October 2010, amendments to the loan agreement were made according to which the interest rate was increased from 2.6% to 10% and the maturity date was moved to 31 December 2015.

On 1 January 2013, amendments to the loan agreement were made according to which the interest rate was decreased from 10% to 6.625% and the maturity date was moved to 31 December 2019.

The outstanding balance of the loan as at 30 June 2016 has an interest rate of 6.625% (31 December 2015: 6.625%).

In accordance with the decisions of the Annual General Meeting of the Partnership on 28 June 2013 the Partnership on 3 July 2013 made an early repayment of the part of the loan in the amount of US$ 60,000 thousand to Nostrum Oil & Gas B.V. On 23 December 2013 the Partnership made another early repayment of US$ 30,000 thousand to Nostrum Oil & Gas B.V. On 19 May 2014 the Partnership made an early repayment of US$ 104,000 thousand. On 13 May 2015 the Partnership made an early repayment of US$ 45,000 thousand.

11. TRADE PAYABLES

Trade payables comprise the following as at 30 June 2016 and 31 December 2015:

In thousands of US dollars	**30 June 2016 (unaudited)**	31 December 2015 (audited)
Tenge denominated trade payables	**22,359**	22,437
US dollar denominated trade payables	**16,816**	13,956
Euro denominated trade payables	**3,536**	2,437
Russian rouble denominated trade payables	**1,596**	1,848
	44,307	40,678

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS (continued)

12. OTHER CURRENT LIABILITIES

Other current liabilities comprise the following as at 30 June 2016 and 31 December 2015:

In thousands of US dollars	**30 June 2016 (unaudited)**	31 December 2015 (audited)
Accruals under the subsoil use agreements	**16,666**	16,902
Training obligations accrual	**13,106**	11,443
Due to employees	**3,350**	2,541
Taxes payable, other than corporate income tax	**1,781**	8,941
Other current liabilities	**959**	941
	35,862	40,768

Accruals under subsoil use agreements mainly include amounts estimated in respect of the contractual obligations for exploration and production of hydrocarbons from Rostoshinskoye, Darjinskoye and Yuzhno-Gremyachinskoye fields.

13. REVENUE

	Three months ended 30 June		**Six months ended 30 June**	
In thousands of US dollars	**2016 (unaudited)**	2015 (unaudited)	**2016 (unaudited)**	2015 (unaudited)
Oil and gas condensate	**62,604**	116,901	**106,326**	183,952
Gas and LPG	**26,937**	56,813	**57,133**	90,101
	89,541	173,714	**163,459**	274,053

During the six months ended 30 June 2016 the revenue from sales to three major customers amounted to US$ 41,347 thousand, US$ 33,816 thousand and US$ 25,167 thousand respectively (six months ended 30 June 2015: three major customers: US$ 99,618 thousand, US$ 61,312 thousand and US$ 51,593 thousand, respectively).

The Partnership's exports are mainly represented by deliveries to Finland, the Black Sea ports of Russia and the United Arab Emirates.

14. COST OF SALES

	Three months ended 30 June		**Six months ended 30 June**	
In thousands of US dollars	**2016 (unaudited)**	2015 (unaudited)	**2016 (unaudited)**	2015 (unaudited)
Depreciation, depletion and amortisation	**32,433**	27,888	**62,916**	56,055
Repair, maintenance and other services	**5,269**	6,894	**10,514**	14,196
Payroll and related taxes	**2,835**	4,662	**5,467**	9,326
Royalties	**2,916**	5,999	**4,169**	9,772
Other transportation services	**1,532**	661	**3,356**	1,258
Change in stock	**1,296**	4,396	**3,160**	278
Materials and supplies	**859**	1,913	**1,921**	3,668
Management fees	**970**	866	**1,856**	1,795
Well workover costs	**172**	584	**1,337**	1,874
Government profit share	**576**	480	**899**	1,251
Environmental levies	**90**	515	**215**	1,007
Other	**155**	409	**399**	1,211
	49,103	55,267	**96,209**	101,691

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS (continued)

15. GENERAL AND ADMINISTRATIVE EXPENSES

	Three months ended 30 June		**Six months ended 30 June**	
In thousands of US dollars	**2016 (unaudited)**	2015 (unaudited)	**2016 (unaudited)**	2015 (unaudited)
Payroll and related taxes	**1,643**	2,585	**3,164**	4,953
Management fees	**1,067**	1,097	**2,039**	2,017
Training	**927**	936	**1,895**	1,701
Depreciation and amortisation	**479**	365	**870**	733
Insurance fees	**174**	259	**447**	665
Sponsorship	**437**	294	**452**	867
Communication	**158**	237	**285**	442
Bank charges	**69**	164	**189**	295
Materials and supplies	**85**	141	**166**	303
Social program	**78**	75	**157**	150
Business travel	**86**	122	**149**	220
Lease payments	**47**	124	**135**	249
Other taxes	**(25)**	16	**116**	187
Professional services	**(470)**	813	**(179)**	1,980
Other	**160**	204	**291**	319
	4,915	7,432	**10,176**	15,081

16. SELLING AND TRANSPORTATION EXPENSES

	Three months ended 30 June		**Six months ended 30 June**	
In thousands of US dollars	**2016 (unaudited)**	2015 (unaudited)	**2016 (unaudited)**	2015 (unaudited)
Loading and storage costs	**8,682**	11,719	**17,759**	22,249
Transportation costs	**8,159**	17,668	**14,333**	26,835
Payroll and related taxes	**317**	526	**612**	1,036
Management fees	**35**	33	**70**	69
Other	**3,918**	1,254	**4,490**	2,425
	21,111	31,200	**37,264**	52,614

17. FINANCE COSTS

	Three months ended 30 June		**Six months ended 30 June**	
In thousands of US dollars	**2016 (unaudited)**	2015 (unaudited)	**2016 (unaudited)**	2015 (unaudited)
Interest expense on borrowings	**11,400**	12,832	**22,862**	26,978
Unwinding of discount on amounts due to Government of Kazakhstan	**258**	257	**370**	386
Unwinding of discount on abandonment and site restoration provision	**113**	55	**225**	111
Finance charges under finance leases	**51**	–	**51**	–
	11,822	13,144	**23,508**	27,475

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS (continued)

18. INCOME TAX

The income tax consisted of the following:

In thousands of US dollars	Three months ended 30 June		Six months ended 30 June	
	2016 (unaudited)	2015 (unaudited)	**2016 (unaudited)**	2015 (unaudited)
Deferred income tax expense	**(19,112)**	(5,200)	**(16,267)**	(2,260)
Corporate income tax	**15,387**	30,306	**16,193**	37,164
Adjustment in respect of the current income tax for the prior periods	**(1,269)**	219	**(1,327)**	219
Total income tax (benefit)/expense	**(4,994)**	25,325	**(1,401)**	35,123

Corporate income tax is recognised based on the estimated annual effective income tax rate applied to the profit or loss before income tax for the six months ended 30 June 2016. Differences between the recognition criteria in IFRS and under the statutory taxation regulations in Kazakhstan give rise to a temporary difference between the carrying value of certain assets and liabilities for financial reporting purposes and for income tax purposes. The tax effect of the change in temporary differences is recorded at the tax rate of 30% applicable to the Chinarevskoye subsoil use license.

The Partnership's tax bases of non-monetary assets and liabilities are determined in tenge. Therefore, any change in the US dollar / tenge exchange rates results in a change in the temporary difference between the tax bases of non-current assets and their carrying amounts in the financial statements.

19. DERIVATIVE FINANCIAL INSTRUMENTS

During the six months ended 30 June 2016 and 2015 the movement in the fair value of derivative financial instruments was presented as follows:

In thousands of US dollars	**2016 (unaudited)**	2015 (unaudited)
Derivative financial instruments at fair value as at 1 January	**97,100**	60,301
Proceeds from derivative financial instruments	**(24,783)**	–
Loss on derivative financial instruments	**(40,729)**	(3,776)
Derivative financial instruments	**31,588**	56,525
Less current portion of derivative financial instruments	**18,096**	–
Derivative financial instruments at fair value as at 30 June	**13,492**	56,525

On 3 March 2014, the Partnership entered, at nil upfront cost, into a long-term hedging contract covering oil sales of 7,500 bbls/day, or a total of 5,482,500 bbls through 29 February 2016, which was sold for US$ 92,256 thousand before expiration on 14 December 2015.

On 14 December 2015, the Partnership entered, at cost of US$ 92,000 thousand, into a long-term hedging contract covering oil sales of 14,674 bbls/day for the first calculation period and 15,000 bbls/day for the subsequent calculation periods or a total of 10,950,000 bbls running through 14 December 2017. The counterparty to the hedging agreement is VTB Capital Plc. Based on the hedging contract the Partnership bought a put, which protects it against any fall in the price of oil below US$ 49,16/bbl.

Gain and losses on the derivative financial instruments, which do not qualify for hedge accounting are taken directly to profit or loss.

An analysis of fair values of financial instruments and further details as to how they are measured are provided in *Note 22.*

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS (continued)

20. RELATED PARTY TRANSACTIONS

For the purpose of these interim condensed financial statements transactions with related parties mainly comprise transactions between the Partnership and the participants and/or their subsidiaries or associated companies.

Accounts receivable from and advances paid to related parties as at 30 June 2016 and 31 December 2015 consisted of the following:

In thousands of US dollars	**30 June 2016 (unaudited)**	31 December 2015 (audited)
Trade receivables and advances paid		
With significant influence over Partnership		
KazStroyService JSC	**26,250**	35,832

Accounts payable to related parties as at 30 June 2016 and 31 December 2015 consisted of the following:

In thousands of US dollars	**30 June 2016 (unaudited)**	31 December 2015 (audited)
Borrowings		
Under common control		
Nostrum Oil & Gas B.V.	**61,000**	61,000
Trade payables		
With significant influence over the Partnership		
KazStroyService JSC	**5,051**	4,144
Nostrum Services N.V.	**752**	217
Nostrum Services Central Asia LLP	**72**	73

During the six months ended 30 June 2016 and 2015 the Partnership had the following transactions with related parties:

	Three months ended 30 June		**Six months ended 30 June**	
In thousands of US dollars	**2016 (unaudited)**	2015 (unaudited)	**2016 (unaudited)**	2015 (unaudited)
Repayment of borrowings				
Under common control				
Nostrum Oil & Gas B.V.	**–**	45,000	**–**	45,000
Interest paid				
Under common control				
Nostrum Oil & Gas B.V.	**1,122**	1,509	**2,245**	3,460
Purchases				
With significant influence over the Partnership				
KazStroyService JSC	**6,663**	216	**19,323**	1,377
Management fees and consulting services				
Under common control				
Nostrum Services Central Asia LLP	**399**	673	**777**	1,062
Nostrum Services N.V.	**2,356**	1,909	**4,625**	3,708

On 28 July 2014 the Partnership entered into a contract with JSC “OGCC KazStroyService” (the “Contractor”) for the construction of the third unit of the Partnership’s gas treatment facility for a consideration of US$ 150 million, which was amended with effect from 10 August 2015 by a supplementary agreement increasing that consideration to US$ 160 million.

The technical support and service agreement with the Contractor that was originally valid until 31 December 2015 was extended until 30 September 2016.

The Contractor is an affiliate of Mayfair Investments B.V., which as at 31 December 2015 owned approximately 25.7% of the ordinary shares of Nostrum Oil & Gas PLC.

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS (continued)

Management fees are payable in accordance with the Technical Assistance Agreements signed between the Partnership and Nostrum Services Central Asia LLP and Nostrum Services N.V. related to the rendering of geological, geophysical, drilling, technical and other consultancy services. Remuneration (represented by short-term employee benefits) of key management personnel amounted to US$ 195 thousand for the six months ended 30 June 2016 (six months ended 30 June 2015: US$ 271 thousand). Other key management personnel were employed and paid by Nostrum Services Central Asia LLP and Nostrum Services N.V. and their remuneration forms part of management fees and consulting services above.

21. CONTINGENT LIABILITIES AND COMMITMENTS

Taxation

Kazakhstan's tax legislation and regulations are subject to ongoing changes and varying interpretations. Instances of inconsistent opinions between local, regional and national tax authorities are not unusual. The current regime of penalties and interest related to reported and discovered violations of Kazakhstan's tax laws are severe. Penalties are generally 50% of the taxes additionally assessed and interest is assessed at the refinancing rate established by the National Bank of Kazakhstan multiplied by 2.5. As a result, penalties and interest can amount to multiples of any assessed taxes. Fiscal periods remain open to review by tax authorities for five calendar years preceding the year of review. Under certain circumstances reviews may cover longer periods. Because of the uncertainties associated with Kazakhstan's tax system, the ultimate amount of taxes, penalties and interest, if any, may be in excess of the amount expensed to date and accrued at 30 June 2016. As at 30 June 2016 management believes that its interpretation of the relevant legislation is appropriate and that it is probable that the Partnership's tax position will be sustained.

Abandonment and site restoration (decommissioning)

As Kazakh laws and regulations concerning site restoration and clean-up evolve, the Partnership may incur future costs, the amount of which is currently indeterminable. Such costs, when known, will be provided for as new information, legislation and estimates evolve.

Environmental obligations

The Partnership may also be subject to loss contingencies relating to regional environmental claims that may arise from the past operations of the related fields in which it operates. Kazakhstan's environmental legislation and regulations are subject to ongoing changes and varying interpretations. As Kazakh laws and regulations evolve concerning environmental assessments and site restoration, the Partnership may incur future costs, the amount of which is currently indeterminable due to such factors as the ultimate determination of responsible parties associated with these costs and the Government's assessment of respective parties' ability to pay for the costs related to environmental reclamation.

However, depending on any unfavourable court decisions with respect to any claims or penalties assessed by the Kazakh regulatory agencies, it is possible that the Partnership's future results of operations or cash flow could be materially affected in a particular period.

Capital commitments

As at 30 June 2016 the Partnership had contractual capital commitments in the amount of US$ 254,566 thousand (31 December 2015: US$ 123,529 thousand) mainly in respect to the Partnership's oil field exploration and development activities.

Operating lease

In 2010 the Partnership entered into several agreements on lease of 650 railway tank wagons for transportation of hydrocarbon products for a period of up to seven years for KZT 6,989 (equivalent of US$ 47) per day per one wagon. The lease agreements may be early terminated either upon mutual agreement of the parties, or unilaterally by one of the parties if the other party does not fulfil its obligations under the contract.

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS (continued)

The total of future minimum lease payments under non-cancellable operating lease was represented as follows:

In thousands of US dollars	**30 June 2016 (unaudited)**	31 December 2015 (audited)
No later than one year	**10,723**	12,471
Later than one year and no later than five years	**13,435**	4,623
Later than five years	**–**	–

Lease expenses of railway tank wagons for the six months ended 30 June 2016 amounted to US$ 6,705 thousand (six months ended 30 June 2015: US$ 7,845 thousand).

Finance lease

On 12 April 2016 the Partnership entered into a finance lease agreement for the main administrative office in Uralsk for a period of 20 years for US$ 66 thousand per month. As at 30 June 2016 the finance lease prepayment amounted to US$ 11,993 thousand. Future minimum lease payments under finance leases, together with the present value of the net minimum lease payments are as follows:

	30 June 2016 (unaudited)		31 December 2015 (audited)	
In thousands of US dollars	**Minimum payments**	**Present value of payments**	Minimum payments	Present value of payments
No later than one year	**1,034**	**844**	–	–
Later than one year and no later than five years	**624**	**436**	–	–
Later than five years	**2,089**	**295**	–	–
Total minimum lease payments	**3,747**	**1,575**	–	–
Less amounts representing finance charges	**2,172**	**–**	–	–
Present value of minimum lease payments	**1,575**	**1,575**	–	–

Social and education commitments

As required by the Contract (as amended by, inter alia, Supplement No. 9), the Partnership is obliged to:

(i) spend US$ 300 thousand per annum to finance social infrastructure;

(ii) make an accrual of one percent per annum of the actual investments for the Chinarevskoye field for the purposes of educating Kazakh citizens; and

(iii) adhere to a spending schedule on education which lasts until (and including) 2020.

The contracts for exploration and production of hydrocarbons from Rostoshinskoye, Darjinskoye and Yuzhno Gremyachinskoye fields require fulfilment of several social and other obligations.

The outstanding obligations under the contract for exploration and production of hydrocarbons from Rostoshinskoye field (as amended on 3 July 2015) require the subsurface user to:

(i) spend US$ 1,000 thousand for funding of development of Astana city in case of commercial discovery;

(ii) invest at least US$ 22,222 thousand for exploration of the field during the exploration period;

(iii) reimburse historical costs of US$ 383 thousand to the Government upon commencement of production stage;

(iv) fund liquidation expenses equal to US$ 9 thousand; and

(v) spend US$ 150 thousand to finance social infrastructure.

The outstanding obligations under the contract for exploration and production of hydrocarbons from Darjinskoye field (after its amendment on 30 December 2015) require the subsurface user to:

(i) invest at least US$ 21,466 thousand for exploration of the field during the exploration period;

(ii) fund liquidation expenses equal to US$ 118 thousand;

(iii) spend US$ 113 thousand to finance social infrastructure.

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS (continued)

The outstanding obligations under the contract for exploration and production of hydrocarbons from Yuzhno-Gremyachinskoye field (after its amendment on 30 December 2015) require the subsurface user to:

(i) invest at least US$ 32,844 thousand for exploration of the field during the exploration period;

(ii) fund liquidation expenses equal to US$ 121 thousand;

(iii) spend US$ 112 thousand to finance social infrastructure.

Domestic oil sales

In accordance with Supplement No. 7 to the Contract, the Partnership is required to deliver at least 15% of produced oil to the domestic market on a monthly basis for which prices are materially lower than export prices.

22. FAIR VALUES OF FINANCIAL INSTRUMENTS

Set out below, is a comparison by class of the carrying amounts and fair value of the Partnership's financial instruments, other than those with carrying amounts reasonably approximating their fair values:

	Carrying amount		**Fair value**	
In thousands of US dollars	**30 June 2016 (unaudited)**	31 December 2015 (audited)	**30 June 2016 (unaudited)**	31 December 2015 (audited)
Financial assets measured at fair value				
Derivative financial instruments	**31,588**	97,100	**31,588**	97,100
Financial liabilities measured at amortised cost				
Interest bearing borrowings	**(1,014,832)**	(1,012,027)	**(932,221)**	(871,161)
Finance lease liability	**(1,575)**	–	**(1,917)**	–
Total	**(984,819)**	(914,927)	**(902,550)**	(774,061)

The management assessed that cash and cash equivalents, short-term deposits, trade receivables, trade payables and other current liabilities approximate their carrying amounts largely due to the short-term maturities of these instruments.

The fair value of the financial assets and liabilities represents the amount at which the instruments could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale. Fair value of the quoted notes is based on price quotations at the reporting date and respectively categorised as Level 1 within the fair value hierarchy. The fair value of derivative financial instruments is categorised as Level 3 within the fair value hierarchy and is calculated using Black-Scholes valuation model based on Brent Crude Futures traded on the Intercontinental Exchange, with the relative expiration dates ranging from the current reporting date until December 2017.

The following table shows ranges of the inputs depending on maturity, which are used in the model for calculation of the fair value of the derivative financial instruments as at 30 June 2016 and 31 December 2015:

	30 June 2016 (unaudited)	31 December 2015 (audited)
Future price at the reporting date (US$)	**49.71-54.6**	37.19-48.75
Historical volatility (%)	**30.38**	30.31
Risk-free interest rate (%)	**0.32-0.69**	0.32-0.69
Maturity (months)	**1-17**	1-23

The expected volatility reflects the assumption that the historical volatility is indicative of future trends, which may also not necessarily be the actual outcome.

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS (continued)

The following table reflects the results of the changes in volatilities and oil price assumptions on the fair value of the derivative financial instruments:

	Increase in the assumption	Decrease in the assumption
(Increase)/decrease in gain on derivative financial instruments due to change in oil price assumption (+/-US$ 2/bbl)	(5,246)	6,327
Increase/(decrease) in gain on derivative financial instruments due to change in volatility rate assumption (+/-2%)	2,911	(2,687)

There were no movements between levels of fair value of derivative instrument during the six months ended 30 June 2016.

23. EVENTS AFTER THE REPORTING DATE

The Partnership signed a supplemental gas offtake agreement on 29 July 2016 leading to an increase in revenue for the six months ended 30 June 2016 of US$ 1.2 million.